UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): February 14, 2013
FORUM ENERGY TECHNOLOGIES, INC.
(Exact name of registrant as specified in its charter)

Delaware001-3550461-1488595(State or other jurisdiction of incorporation or organization)(Commission (I.R.S. Employer File Number)Identification No.)

920 Memorial City Way, Suite 1000 Houston, Texas 77024 (Address of principal executive offices and zip code)

Registrant's telephone number, including area code: (281) 949-2500

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- o Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- o Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- o Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- o Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 2.02 Results of Operations and Financial Condition.

On February 14, 2013, Forum Energy Technologies, Inc. (the "*Company*") issued a press release announcing earnings for the quarter and year ended December 31, 2012. A copy of the release is furnished herewith as Exhibit 99.1 and incorporated herein by reference.

The information contained in this Current Report shall not be deemed to be "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "*Exchange Act*") or otherwise subject to the liabilities of that section, nor shall it be incorporated by reference into a filing under the Securities Act of 1933, or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

The following exhibit is furnished as an exhibit to this Current Report on Form 8-K:

Exhibit No. Exhibit Title or Description

99.1 Forum Energy Technologies, Inc. Press Release dated February 14, 2013.

Exhibit 99.1 to this report contains "non-GAAP financial measures" as defined in Item 10 of Regulation S-K of the Exchange Act. The non-GAAP financial measures reflect earnings before interest, taxes, depreciation and amortization expense ("*EBITDA*"). A reconciliation of EBITDA to the most directly comparable financial measures calculated and presented in accordance with Generally Accepted Accounting Principles in the United States ("*GAAP*") is included as an attachment to the press release. The Company believes the presentation of EBITDA is useful to the Company's investors because EBITDA is an appropriate measure of evaluating the Company's operating performance and liquidity that reflects the resources available for strategic opportunities including, among others, investing in the business, strengthening the balance sheet, repurchasing the Company's securities and making strategic acquisitions. In addition, EBITDA is a widely used benchmark in the investment community.

The presentation of this additional information is not meant to be considered in isolation or as a substitute for the Company's financial results prepared in accordance with GAAP.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: February 14, 2013 FORUM ENERGY TECHNOLOGIES, INC.

/s/ James W. Harris

James W. Harris

Senior Vice President and Chief Financial Officer

Exhibit Index

Exhibit No. Exhibit Title or Description

99.1 Forum Energy Technologies, Inc. Press Release dated February 14, 2013.





Forum Energy Technologies Announces Fourth Quarter and Full Year 2012 Earnings

- 2012 revenue growth of 25%
- 2012 net income growth of 62%
- 2013 diluted earnings per share guidance of \$1.80 to \$1.90

HOUSTON, TEXAS, February 14, 2013 - Forum Energy Technologies, Inc. (NYSE: FET) today reported fourth quarter 2012 revenue of \$330 million compared to \$337 million for the fourth quarter 2011. Net income for the fourth quarter 2012 was \$24 million, down from fourth quarter 2011 net income of \$32 million. Diluted earnings per share for the fourth quarter 2012 were \$0.26, compared to fourth quarter 2011 diluted earnings of \$0.43 per share. Included in the fourth quarter 2012 results was \$0.02 per share of charges for transaction expenses, severance and foreign exchange losses. The fourth quarter 2011 diluted earnings per share did not include the impact of the 16.6 million shares issued in connection with Forum's initial public offering in April 2012.

Forum's total revenue for the full year 2012 was \$1.415 billion, an increase of \$287 million, or 25% from 2011. Net income was \$151 million in 2012, an increase of \$58 million, or 62%, from 2011 mainly due to higher market demand for our equipment and products, and the full year benefit in 2012 of the eight acquisitions completed during 2011. Diluted earnings per share for the year were \$1.74.

Fourth Quarter Results by Segment

Drilling & Subsea

Drilling & Subsea revenue in the fourth quarter 2012 was \$187 million, a decrease of \$7 million, or 3%, from the fourth quarter 2011. The Drilling Technologies product line revenue decreased 6% compared to the fourth quarter 2011 on a decrease in the North America rig count. The Subsea Technologies product line revenue increased modestly in the fourth quarter 2012 over the fourth quarter 2011.

Production & Infrastructure

Production & Infrastructure revenue in the fourth quarter 2012 was \$143 million, which was flat with revenue in the fourth quarter 2011. Strong demand and revenue growth for Valve Solutions and Production Equipment were offset by significantly lower demand for our Flow Equipment product line in the fourth quarter 2012 compared to the fourth quarter 2011.

Review and Outlook

Cris Gaut, Chairman and Chief Executive Officer of Forum, remarked, "Forum had a successful year during 2012. We delivered record annual revenue with each of our six product lines increasing revenue. We completed our IPO and concurrent private placement in April 2012, and closed four acquisitions in the fourth

quarter 2012.

"We are not satisfied, however, with our performance during the fourth quarter 2012. A significant factor was the declining U.S. rig count during the period. The latter part of the fourth quarter was particularly challenging as customers significantly reduced spending on consumable products and delayed delivery of capital equipment orders. As a result, we had manufacturing inefficiencies and under absorbed costs, which depressed margins.

"In 2013, we anticipate sequential quarterly revenue and margin improvement in both of our segments, as most of our product lines are seeing improved demand. Our Drilling product line, however, is expected to face continued demand softness until the North America rig count improves. Forum expects diluted earnings per share for the full year 2013 of \$1.80 to \$1.90, and the first quarter 2013 of \$0.31 to \$0.35.

"We are pleased to welcome the employees of Dynacon, Inc. and Merrimac Manufacturing, Inc., our two most recent acquisitions, to Forum."

Recent Acquisitions

- Dynacon, the leading provider of launch and recovery systems used for deployment of remotely operated vehicles and high quality, specialized cable and umbilical handling equipment for all segments of the marine industry.
- Merrimac, a manufacturer of premium consumable parts for drilling, well servicing and pressure pumping applications, including mud pump parts, power swivel parts and valves and seats for hydraulic fracturing pumps.

Conference Call Information

Forum's conference call is scheduled for February 15, 2013 at 9:00 AM CST. During the call, the company intends to discuss fourth quarter 2012 results. To access the call, please call the conference call operator at 888-680-0890 within North America, or 617-213-4857 outside of North America. The access code is 36484946. The call will also be broadcast through the Investor Relations link on Forum's website at www.f-e-t.com. Participants are encouraged to log in to the webcast or dial in to the conference call approximately ten minutes prior to the start time. A replay of the call will be available for 30 days and may be accessed by dialing 888-286-8010 within North America, or 617-801-6888 outside of North America. The access code is 17205120.

Forum Energy Technologies, Inc., headquartered in Houston, TX, is a global provider of manufactured technologies and applied products to the energy industry. Forum's over 3,400 employees provide the products and technologies essential to solving the increasingly complex challenges of the energy industry. For more information, please visit www.f-e-t.com.

Forward Looking Statements and Other Legal Disclosure

This press release contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical facts, included in this press release that address activities, events or developments that the company expects, believes or anticipates will or may occur in the future are forward-looking statements. Without limiting the generality of the foregoing, forward-looking statements contained in this press release specifically include the expectations of plans, strategies, objectives and anticipated financial and operating results of the company, including any statement about the company's future financial position, liquidity and capital resources, operations, performance, acquisitions, returns, capital expenditure budgets, new product development activities, costs and other guidance included in this press release.

These statements are based on certain assumptions made by the company based on management's experience and perception of historical trends, current conditions, anticipated future developments and other factors believed to be appropriate. Such statements are subject to a number of assumptions, risks and uncertainties, many of which are beyond the control of the company, which may cause actual results to differ materially from those implied or expressed by the forward-looking statements. Among other things, these include the volatility of oil and natural gas prices, oilfield development activity levels, the availability of raw materials and specialized equipment, the company's ability to deliver backlog in a timely fashion, the availability of skilled and qualified labor, competition in the oil and gas industry, governmental regulation and taxation of the oil and natural gas industry, the company's ability to implement new technologies and services, the availability and terms of capital, and uncertainties regarding environmental regulations or litigation and other legal or regulatory developments affecting the company's business, and other important factors that could cause actual results to differ materially from those projected as described in the company's filings with the Securities and Exchange Commission.

Any forward-looking statement speaks only as of the date on which such statement is made and the company undertakes no obligation to correct or update any forward-looking statement, whether as a result of new information, future events or otherwise, except as required by applicable law.

Investor Contact

Mark Traylor - Vice President, Investor Relations & Planning 281.368.1108 mark.traylor@f-e-t.com

Media Contact

Donna Smith - Director, Marketing & Communications 281.949.2514 donna.smith@f-e-t.com

Forum Energy Technologies, Inc. Condensed consolidated statements of income (Unaudited)

	 Three months ended						
	 Decer	nber 31,		Sept	ember 30,		
(in millions, except per share information)	2012		2011		2012		
Revenue	\$ 330.1	\$	336.7	\$	347.8		
Total operating expenses	 292.2		286.2		284.9		
Operating income	37.9		50.5		62.9		
Interest expense	3.4		5.8		3.6		
Loss (gain) on foreign exchange	 0.5		(0.9)		0.8		
Profit before income taxes	34.0		45.6		58.5		
Provision for income tax expense	 10.1		13.9		17.6		
Net income	23.9		31.7		40.9		
Less: Net income attributable to noncontrolling interest	 _		_				
Net income attributable to common stockholders	\$ 23.9	\$	31.7	\$	40.9		
Weighted average shares outstanding (1)							
Basic	86.1		67.8		85.0		
Diluted	93.4		74.0		92.3		
Earnings per share							
Basic	\$ 0.28	\$	0.47	\$	0.48		
Diluted	\$ 0.26	\$	0.43	\$	0.44		

⁽¹⁾ Third and fourth quarter 2012 diluted earnings per share include the impact of the 16.6 million shares issued in connection with the IPO and concurrent private placement on April 12, 2012.

Forum Energy Technologies, Inc. Condensed consolidated statements of income (Unaudited)

	Year ended		
	 December 31,		
(in millions, except per share information)	 2012		2011
Revenue	\$ 1,414.9	\$	1,128.1
Total operating expenses	1,174.0		967.5
Operating income	240.9		160.6
Interest expense	16.4		19.5
Loss on foreign exchange	 1.7		0.4
Profit before income taxes	222.8		140.7
Provision for income tax expense	 71.3		47.1
Net income	151.5		93.6
Less: Net income attributable to noncontrolling interest	 0.1		0.3
Net income attributable to common stockholders	\$ 151.4	\$	93.3
Weighted average shares outstanding ⁽¹⁾			
Basic	80.1		63.3
Diluted	86.9		67.5
Earnings per share			
Basic	\$ 1.89	\$	1.48
Diluted	\$ 1.74	\$	1.38

⁽¹⁾ Diluted earnings per share for the year ended December 31, 2012 include the weighted impact of the 16.6 million shares issued in connection with the IPO and concurrent private placement on April 12, 2012.

Forum Energy Technologies, Inc. Condensed consolidated balance sheets

Current assets \$ 41.1 \$ 20. Other current assets 73.3 598. Total current assets 774.9 618. Properly and equipment, net of accumulated depreciation 153.0 124. Goodwill 696.3 600. Other long-term assets 268.3 268. Total assets 1,833.0 1,607. Liabilities and Equity 5 1,607. Current liabilities 9.0 97. Accounts payable—trade 99.0 97. Accounts payable—trade 99.0 97. Account payable—trade 99.0 97. Total current liabilities 67.7 59. Total current liabilities 40.2 600. Other long-term debt, net of current portion 40.2 600. Other long-term liabilities 49.7 37. Total liabilities 73.0 952. Equity 50. 50. Total liabilities 1,161.5 654. Noncontrolling interest in subsididary 0.7 </th <th>(in millions of dollars)</th> <th></th> <th colspan="2">December 31, 2012</th> <th colspan="2">December 31, 2011</th>	(in millions of dollars)		December 31, 2012		December 31, 2011	
Cash and cash equivalents \$ 41.1 \$ 20.0 Other current assets 73.8 598. Total current assets 774.9 618. Property and equipment, net of accumulated depreciation 153.0 124. Goodwill 696.3 600. Other long-term assets 268.8 263. Total assets 1,893.0 1,607. Labilities and Equity 25.0 5.0 Current labilities 9.0 97. Accounts payable—trade 99.0 97. Accounted liabilities 93.7 92. Other current liabilities 269.0 254. Long-term debt, net of current portion 40.2 660. Other long-term liabilities 40.2 660. Other long-term liabilities 73.8 97. Total liabilities 73.0	Assets	(un	audited)			
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Property and equipment, net of accumulated depreciation 153.0 124.0 Goodwill 696.3 600.0 Other long-term assets 268.8 263. Total assets 1,893.0 1,607. Liabilities and Equity 200.0 200.0 Current portion of long-term debt and capital lease obligations \$ 20.5 \$ Accounts payable—trade 99.0 97. Accounts payable—trade 99.0 97. Account in liabilities 37.7 59. Total current liabilities 280.9 254. Long-term debt, net of current portion 400.2 660. Other long-term liabilities 49.7 37. Total indictities 730.8 952. Equity Total stockholders' equity 1,161.5 654. Noncontrolling interest in subsidiary 0.7 0. Total equity 1,162.5 655.	Other current assets		733.8		598.0	
Goodwill 696.3 600. Other long-term assets 268.8 263. Total assets 1,893.0 1,607. Liabilities and Equity 200.0 200.0 97. Current portion of long-term debt and capital lease obligations \$ 20.5 \$ 5. 5. Accounts payable—trade 99.0 97. 92. 93.7 92. 93.7 92. 93.7 92. 93.7 92. 93.7 93.8 95.9 95. </td <td>Total current assets</td> <td></td> <td>774.9</td> <td></td> <td>618.6</td>	Total current assets		774.9		618.6	
Other long-term assets 268.8 263. Total assets \$ 1,893.0 \$ 1,607. Liabilities and Equity Current liabilities Current portion of long-term debt and capital lease obligations \$ 20.5 \$ 5. Accounts payable—trade 99.0 97. Accounts payable—trade 99.0 97. Accounts payable—trade 99.0 97. Accounts payable—trade 99.0 97. Total current liabilities 67.7 59. Total current liabilities 280.9 254. Long-term debt, net of current portion 400.2 660. Other long-term liabilities 49.7 37. Total labilities 73.0 95. Equity 1,161.5 654. Noncontrolling interest in subsidiary 0.7 0. Total equity 1,162.2 655.	Property and equipment, net of accumulated depreciation		153.0		124.8	
Total assets \$ 1,893.0 \$ 1,607. Labilities and Equity Current liabilities Current portion of long-term debt and capital lease obligations \$ 20.5 \$ 5. Accounts payable—trade 99.0 97. Distal current liabilities 280.9 25. Total current liabilities 49.7 37. Total liabilities 49.7 37. Total liabilities 79.8 39. Equity 1,161.5 65. Total current liabilities 1,161.5<	Goodwill		696.3		600.8	
Liabilities and Equity Current liabilities \$ 20.5 \$ 5. Accounts payable—trade 99.0 97. Accrued liabilities 93.7 92. Other current liabilities 67.7 59. Total current liabilities 280.9 254. Long-term debt, net of current portion 400.2 660. Other long-term liabilities 49.7 37. Total liabilities 730.8 952. Equity 1,161.5 654. Noncontrolling interest in subsidiary 0.7 0. Total equity 1,162.2 655.	Other long-term assets		268.8		263.1	
Current liabilities \$ 20.5 \$ 5. Current portion of long-term debt and capital lease obligations \$ 20.5 \$ 5. Accounts payable—trade 99.0 97. Accrued liabilities 93.7 92. Other current liabilities 67.7 59. Total current liabilities 280.9 254. Long-term debt, net of current portion 400.2 660. Other long-term liabilities 49.7 37. Total liabilities 730.8 952. Equity 1,161.5 654. Noncontrolling interest in subsidiary 0.7 0. Total equity 1,162.2 655.	Total assets	\$	1,893.0	\$	1,607.3	
Current portion of long-term debt and capital lease obligations \$ 20.5 \$ 5. Accounts payable—trade 99.0 97. Accrued liabilities 93.7 92. Other current liabilities 67.7 59. Total current liabilities 280.9 254. Long-term debt, net of current portion 400.2 660. Other long-term liabilities 49.7 37. Total liabilities 730.8 952. Equity Total stockholders' equity 1,161.5 654. Noncontrolling interest in subsidiary 0.7 0. Total equity 1,162.2 655.	Liabilities and Equity					
Accounts payable—trade 99.0 97. Accrued liabilities 93.7 92. Other current liabilities 67.7 59. Total current liabilities 280.9 254. Long-term debt, net of current portion 400.2 660. Other long-term liabilities 49.7 37. Total liabilities 730.8 952. Equity Total stockholders' equity 1,161.5 654. Noncontrolling interest in subsidiary 0.7 0. Total equity 1,162.2 655.	Current liabilities					
Accrued liabilities 93.7 92. Other current liabilities 67.7 59. Total current liabilities 280.9 254. Long-term debt, net of current portion 400.2 660. Other long-term liabilities 49.7 37. Total liabilities 730.8 952. Equity Total stockholders' equity 1,161.5 654. Noncontrolling interest in subsidiary 0.7 0. Total equity 1,162.2 655.	Current portion of long-term debt and capital lease obligations	\$	20.5	\$	5.2	
Other current liabilities 67.7 59. Total current liabilities 280.9 254. Long-term debt, net of current portion 400.2 660. Other long-term liabilities 49.7 37. Total liabilities 730.8 952. Equity Total stockholders' equity 1,161.5 654. Noncontrolling interest in subsidiary 0.7 0. Total equity 1,162.2 655.	Accounts payable—trade		99.0		97.6	
Total current liabilities 280.9 254. Long-term debt, net of current portion 400.2 660. Other long-term liabilities 49.7 37. Total liabilities 730.8 952. Equity Total stockholders' equity 1,161.5 654. Noncontrolling interest in subsidiary 0.7 0. Total equity 1,162.2 655.	Accrued liabilities		93.7		92.3	
Long-term debt, net of current portion 400.2 660. Other long-term liabilities 49.7 37. Total liabilities 730.8 952. Equity 1,161.5 654. Noncontrolling interest in subsidiary 0.7 0. Total equity 1,162.2 655.	Other current liabilities		67.7		59.6	
Other long-term liabilities 49.7 37. Total liabilities 730.8 952. Equity Total stockholders' equity 1,161.5 654. Noncontrolling interest in subsidiary 0.7 0. Total equity 1,162.2 655.	Total current liabilities		280.9		254.7	
Total liabilities 730.8 952. Equity 54. 952. Total stockholders' equity 1,161.5 654. Noncontrolling interest in subsidiary 0.7 0. Total equity 1,162.2 655.	Long-term debt, net of current portion		400.2		660.4	
Equity 1,161.5 654. Total stockholders' equity 0.7 0. Noncontrolling interest in subsidiary 1,162.2 655. Total equity 1,162.2 655.	Other long-term liabilities		49.7		37.1	
Total stockholders' equity 1,161.5 654. Noncontrolling interest in subsidiary 0.7 0. Total equity 1,162.2 655.	Total liabilities		730.8		952.2	
Noncontrolling interest in subsidiary 0.7 0. Total equity 1,162.2 655.	Equity					
Total equity 1,162.2 655.	Total stockholders' equity		1,161.5		654.5	
	Noncontrolling interest in subsidiary		0.7		0.6	
Total liabilities and equity \$ 1,893.0 \$ 1,607.	Total equity		1,162.2		655.1	
	Total liabilities and equity	\$	1,893.0	\$	1,607.3	

Forum Energy Technologies, Inc. Condensed consolidated cash flow information (Unaudited)

	Year ended Dece		Decem	cember 31,	
(in millions of dollars)		2012		2011	
Cash flows from operating activities					
Net income	\$	151.5	\$	93.6	
Change in contingent consideration		(4.6)		12.1	
Impairment of intangible assets		1.2		_	
Depreciation and amortization		51.8		40.8	
Other, primarily working capital		(54.9)		(107.2)	
Net cash provided by operating activities, excluding contingent consideration payments (1)	\$	145.0	\$	39.3	
Cash flows from investing activities					
Capital expenditures for property and equipment	\$	(49.7)	\$	(41.2)	
Proceeds from sale of property and equipment and other		5.1		1.0	
Acquisition of businesses, net of cash acquired		(139.9)		(509.9)	
Net cash provided by (used in) investing activities	\$	(184.5)	\$	(550.1)	
Cash flows from financing activities					
Borrowings of long-term debt, including borrowings due to acquisitions	\$	203.3	\$	520.3	
Repayment of long-term debt		(454.0)		(62.0)	
Proceeds of Initial Public Offering, net of offering costs		256.4		_	
Proceeds from concurrent private placement		50.0		_	
Payment of contingent consideration		(18.2)		_	
Excess tax benefits from stock based compensation		7.3		1.0	
Proceeds from stock issuance		14.4		57.0	
Other		(0.5)		(6.2)	
Net cash provided by (used in) financing activities, including contingent consideration payments	\$	58.7	\$	510.1	
Effect of exchange rate changes on cash		1.3		0.9	
Net increase (decrease) in cash and cash equivalents	\$	20.5	\$	0.2	

⁽¹⁾ For the year ended December 31, 2012, the amount excluded from cash provided by operating activities for the contingent consideration payment is \$7.1 million and this amount is included in the "Payment of contingent consideration" caption.

Forum Energy Technologies, Inc. Supplemental schedule - Segment information (Unaudited)

	Three months ended					
	 December 31, 2012		December 31, 2011		September 30, 2012	
(in millions of dollars)	Actual		Actual		Actual	
Revenue						
Drilling & Subsea	\$ 187.0	\$	193.5	\$	203.8	
Production & Infrastructure	143.4		143.2		144.1	
Eliminations	 (0.3)				(0.1)	
Total revenue	\$ 330.1	\$	336.7	\$	347.8	
Operating income						
Drilling & Subsea	\$ 27.4	\$	34.4	\$	41.4	
Operating income margin %	14.7%		17.8%		20.3%	
Production & Infrastructure	17.2		27.3		25.5	
Operating income margin %	12.0%		19.1%		17.7%	
Corporate	 (5.6)		(5.0)		(6.2)	
Total Segment operating income	39.0		56.7		60.7	
Other items not included in segment operating income (1)	 (1.1)		(6.2)		2.2	
Total operating income	\$ 37.9	\$	50.5	\$	62.9	
Operating income margin %	11.5%		15.0%		18.1%	
EBITDA (2)						
Drilling & Subsea	\$ 36.7	\$	45.2	\$	51.8	
Percentage of D&S revenue %	19.6%		23.4%		25.4%	
Production & Infrastructure	20.7		30.2		28.8	
Percentage of P&I revenue %	14.4%		21.1%		20.0%	
Corporate	(5.4)		(4.9)		(6.0)	
Other items (3)	 (0.9)		(6.2)		0.5	
Total EBITDA	\$ 51.1	\$	64.3	\$	75.1	
Percentage of total revenue %	15.5%		19.1%		21.6%	

 $^{^{(1)}}$ Includes contingent consideration, transaction expenses and gain/(loss) on sale of assets.

⁽²⁾ The company believes the presentation of EBITDA is useful to the company's investors because EBITDA is an appropriate measure of evaluating the company's operating performance and liquidity that reflects the resources available for strategic opportunities including, among others, investing in the business, strengthening the balance sheet, repurchasing the company's securities and making strategic acquisitions. In addition, EBITDA is a widely used benchmark in the investment community.

⁽³⁾ Includes contingent consideration and transaction expenses.

Forum Energy Technologies, Inc. Supplemental schedule - Segment information (Unaudited)

		Year ended			
	De	cember 31, 2012	December 31, 2011		
(in millions of dollars)		Actual	Actual		
Revenue					
Drilling & Subsea	\$	826.5	\$ 659.4		
Production & Infrastructure		589.2	468.7		
Eliminations		(0.8)	_		
Total revenue	\$	1,414.9	\$ 1,128.1		
Operating income					
Drilling & Subsea	\$	161.2	\$ 117.9		
Operating income margin %		19.5%	17.9%		
Production & Infrastructure		97.3	78.0		
Operating income margin %		16.5%	16.6%		
Corporate		(20.6)	(20.2)		
Total segment operating income		237.9	175.7		
Other items not included in segment operating income (1)		3.0	(15.1)		
Total operating income	\$	240.9	\$ 160.6		
Operating income margin %		17.0%	14.2%		
EBITDA (2)					
Drilling & Subsea	\$	198.7	\$ 148.6		
Percentage of D&S revenue %		24.0%	22.5%		
Production & Infrastructure		110.4	88.0		
Percentage of P&I revenue %		18.7%	18.8%		
Corporate		(19.9)	(20.2)		
Other items (3)		1.7	(15.6)		
Total EBITDA	\$	290.9	\$ 200.8		
Percentage of total revenue %		20.6%	17.8%		

 $^{^{(1)}}$ Includes contingent consideration, intangible asset impairment, transaction expenses and gain/(loss) on sale of assets.

⁽²⁾ The company believes the presentation of EBITDA is useful to the company's investors because EBITDA is an appropriate measure of evaluating the company's operating performance and liquidity that reflects the resources available for strategic opportunities including, among others, investing in the business, strengthening the balance sheet, repurchasing the company's securities and making strategic acquisitions. In addition, EBITDA is a widely used benchmark in the investment community.

⁽³⁾ Includes contingent consideration, intangible asset impairment and transaction expenses.

Forum Energy Technologies, Inc. Reconciliation of GAAP to non-GAAP financial information (Unaudited)

		Three months ended				
	Г	ecember 31, 2012	D	ecember 31, 2011		September 30, 2012
(in millions of dollars)		Actual		Actual		Actual
EBITDA reconciliation (1)						
Net income attributable to common stockholders	\$	23.9	\$	31.7	\$	40.9
Interest expense		3.4		5.8		3.6
Depreciation and amortization		13.7		12.9		13.0
Income tax expense		10.1		13.9		17.6
EBITDA	\$	51.1	\$	64.3	\$	75.1

⁽¹⁾ The company believes the presentation of EBITDA is useful to the company's investors because EBITDA is an appropriate measure of evaluating the company's operating performance and liquidity that reflects the resources available for strategic opportunities including, among others, investing in the business, strengthening the balance sheet, repurchasing the company's securities and making strategic acquisitions. In addition, EBITDA is a widely used benchmark in the investment community.

Forum Energy Technologies, Inc. Reconciliation of GAAP to non-GAAP financial information (Unaudited)

		Year en		
		nber 31, 012	D	ecember 31, 2011
(in millions of dollars)	Ad	Actual		Actual
EBITDA reconciliation (1)				
Net income attributable to common stockholders	\$	151.4	\$	93.3
Interest expense		16.4		19.5
Depreciation and amortization		51.8		40.9
Income tax expense		71.3		47.1
EBITDA	\$	290.9	\$	200.8

⁽¹⁾ The company believes the presentation of EBITDA is useful to the company's investors because EBITDA is an appropriate measure of evaluating the company's operating performance and liquidity that reflects the resources available for strategic opportunities including, among others, investing in the business, strengthening the balance sheet, repurchasing the company's securities and making strategic acquisitions. In addition, EBITDA is a widely used benchmark in the investment community.