



INVESTOR PRESENTATION

Forward Looking Statements and Non-GAAP Reconciliation

The statements made during this presentation, including the answers to your questions, may include information that the Company believes to be forward-looking statements within the meaning of the Private Securities Litigation Reform Act. Forward-looking statements involve risk and uncertainties that may cause actual results or events to differ materially from those expressed or implied in such statements. Those risks include, among other things, matters that the Company has described in its earnings release and in its filings with the Securities and Exchange Commission, including its most recent annual report on Form 10-K and subsequently filed quarterly reports on Form 10-Q. The Company does not undertake any ongoing obligation, other than that imposed by law, to publicly update or revise any forward-looking statements to reflect future events, information, or circumstances that arise after this presentation. In addition, this presentation contains time sensitive information that reflects management's best judgment only as of the date of this presentation.

All references to EBITDA in this presentation refer to adjusted EBITDA.

Please see "Appendix" for a reconciliation of all non-GAAP financial measures referenced in this presentation.



FET Makes It Happen

We don't drill the holes...

We don't stimulate the wells...

We don't produce the hydrocarbons...

...but FET makes it happen by providing value-added products and solutions that increase the safety and efficiency of energy production.



Global manufacturer with extensive product and solutions portfolio



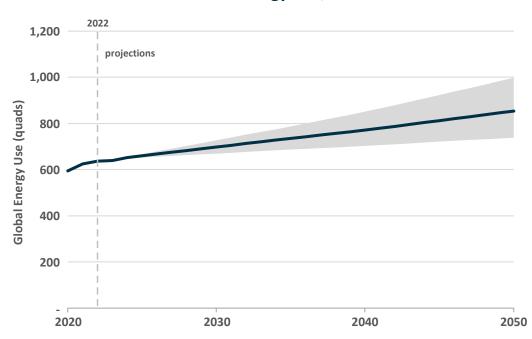
Why FET?





Global Energy Demand Increasing Over Time

Global Energy Use, Total



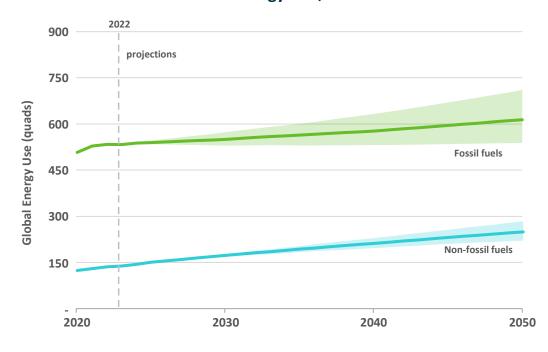








Global Energy Use, Sources



Global investment will be required in hydrocarbons to meet growing energy demands





Execute Our Strategy to "Beat the Market"

1 Grow profitable market share

2 Develop differentiated products and technologies

3 Utilize optimized global manufacturing and distribution footprint

4 Expand participation in Energy Transition



1

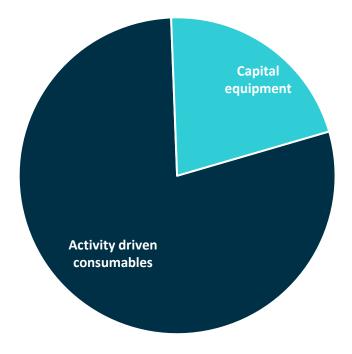
Grow profitable market share

✓ Align product portfolio with activity

✓ Focus on niche markets

✓ Leverage our brands and experts

Revenue by Purchase Cycle (First Half 2024)







2

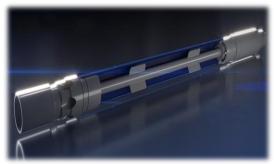
Develop differentiated products and technologies



FR120 Iron Roughneck



Enviro-Lite Line® Greaseless Cable



PumpSaver Plus



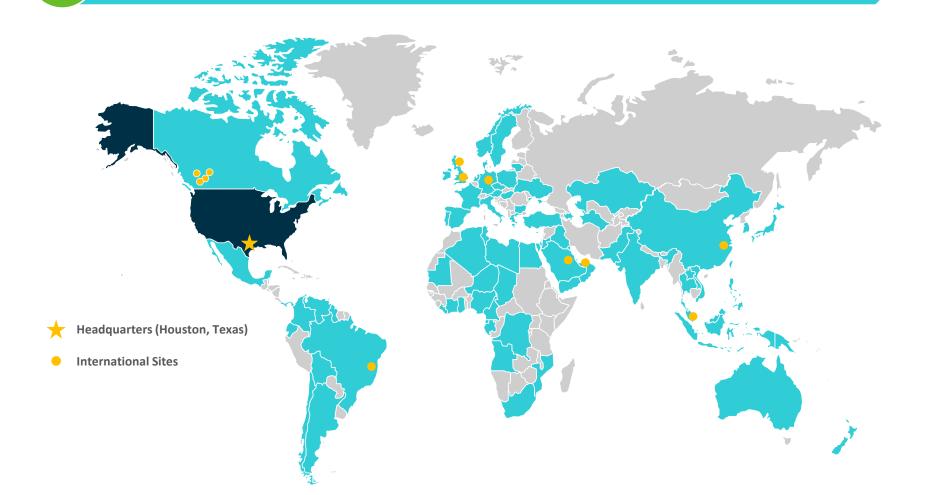
FASTConnect

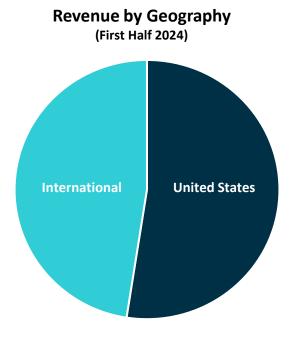
- Operators are demanding greater efficiencies, lower well delivery costs, and increased safety
- Customers must upgrade their capabilities to remain relevant
- Continuous innovation of product portfolio, working with our customers to iterate newer and better solutions
- **✓** Increases FET's total addressable market



3

Utilize optimized global manufacturing and distribution footprint







4

Expand participation in Energy Transition

Biogas

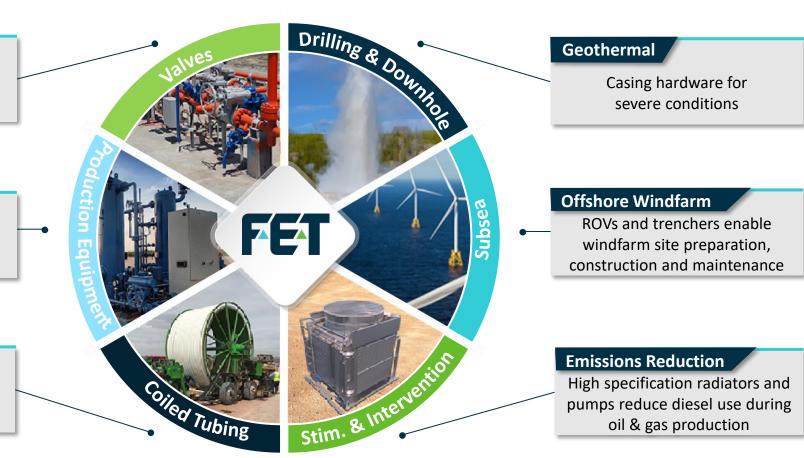
Certified valves facilitate biogas production

Methane Capture

Multi-phase compression addresses challenging well conditions

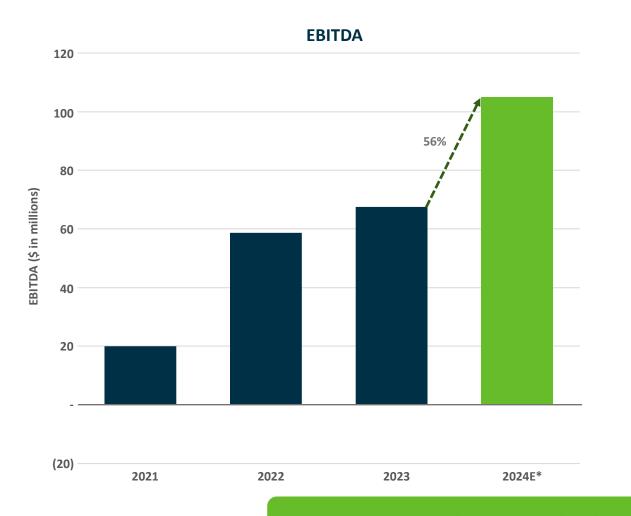
Carbon Capture

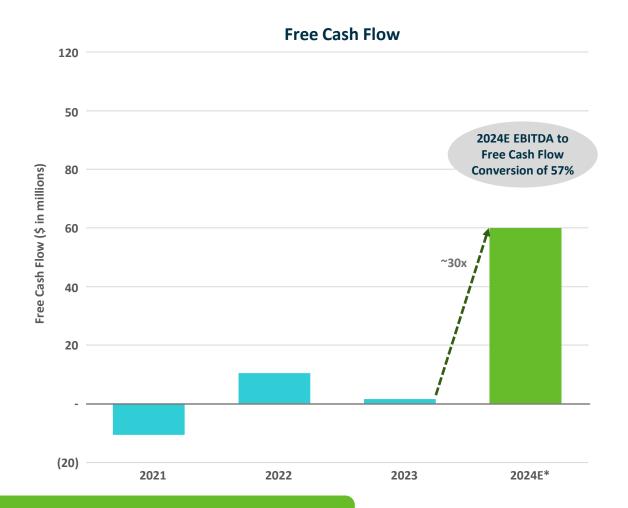
Coiled line pipe carries CO₂ for injection into storage





Delivering EBITDA and Free Cash Flow Growth





EBITDA and Free Cash Flow Growth Expected in 2024

^{*} FET guided full year 2024 EBITDA to be between \$100 - \$110 million and 2024 Free Cash Flow to be between \$50 - \$70 million; midpoints of 2024 guided ranges used in the charts



Value Creation Through a Strong Balance Sheet

~2.2x

Capitalization

(\$ in millions)	2Q24		
Cash & Cash Equivalents	\$	32	
9.00% Convertible Secured Notes Due August 2025 Senior Secured Revolving Credit Facility Seller Term Loan		121 73 60	
Other Debt Total Debt		3 257	
(Less: Cash & Cash Equivalents) Total Net Debt		(32) 225	
Total Equity Total Capitalization	\$	442 667	
Liquidity Cash Availability Under The Revolving Credit Facility Total Liquidity	\$ \$	32 103 135	

Base Plan for Uses of Cash

Utilizing liquidity and guided 2024 free cash flow, we expect to:

- ✓ Redeem \$60 million of the 9.00% senior secured notes in August 2024
- ✓ Retire the remainder of the 9.00% senior secured notes around the end of 2024
- **✓** Utilize 2025 free cash flow to pay off the seller term loan around the middle of 2025

Execution of this plan enables free cash flow returns through share repurchases or dividends

Leverage Ratio*

¹¹



Commitment to Sustainability

the health and safety of our employees and customers, preserving the environment, and adhering to sound principles of ethical conduct and good corporate governance.



Social

A "good place to work" is a core value promoting mutual respect, personal development, a safe environment, and workforce diversity.

Female, ethnic, and racial diversity above US oil and gas industry averages

Total recordable incident rate of 1.42 in 2023 has decreased 42% since our initial public offering

Environmental

Minimize our environmental impact through continuous improvement and best business practices

Achieved zero significant or reportable spills in 2023

Significant progress in reducing fleet fuel consumption

Water recycling programs at several high-water usage facilities

Governance

Gender and ethnic diversity of our board of directors

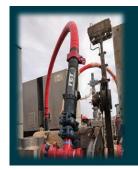
Directors, officers, employees, and contractors must comply with the legal and ethical requirements in our Code of Business Conduct

100% of FET's non-executive directors are independent



Balanced Product Portfolio

FET Reporting Segments

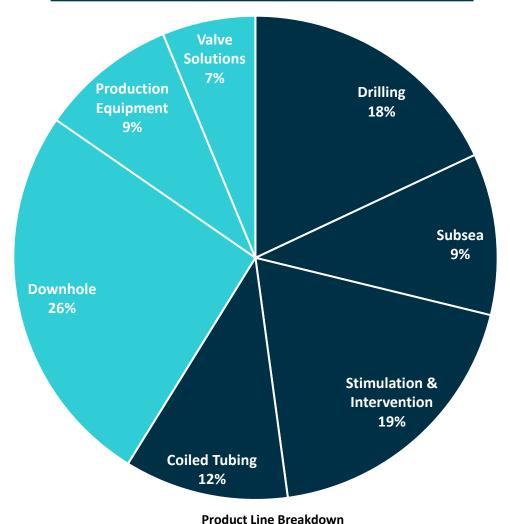


Drilling and Completions



Artificial Lift and Downhole

First Half 2024 FET Revenue: ~\$408 Million

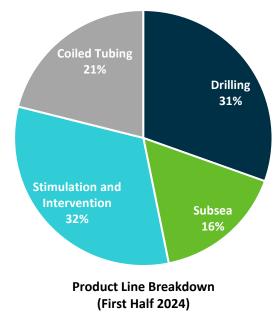




Drilling and Completions Segment

Segment Financials (\$ in millions)





Market Drivers & Customers

- **✓** Global rig count
- **✓** Hydraulic fracturing fleet count
- Service intensity
- Customers include some of the world's largest oilfield service companies









Drilling

Subsea

Stimulation & Intervention

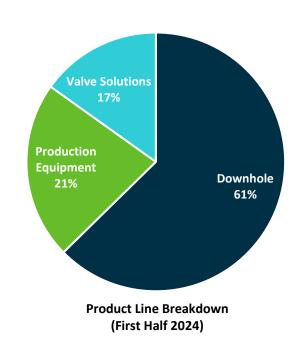
Coiled Tubing



Artificial Lift and Downhole Segment

Segment Financials (\$ in millions)





Market Drivers & Customers

- **✓** Well count
- **✓** Well complexity
- **✓** Well production
- Customers include E&P operators and end users who own or process hydrocarbons







Production Equipment



Valve Solutions



Why FET?





Acquisition of Variperm Energy Services



FET Acquired Variperm Energy Services

Transaction Overview

FET acquired Variperm Energy Services for \$150 million cash and 2 million shares of FET common stock, subject to customary purchase price adjustments

Strategic Rationale

Accretive to financial metrics

Maintains strong balance sheet

Adds differentiated technology in niche markets

Increases production driven and international demand

8
Service & Manufacturing Facilities

292 Employees

16
Patents

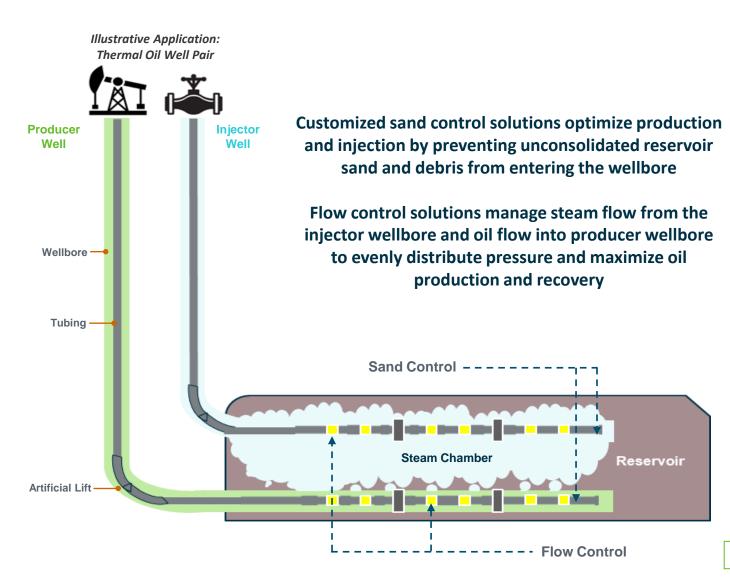
>25,000 Installations



Variperm Premium Downhole Production Solutions

✓ Differentiated product offering in niche markets

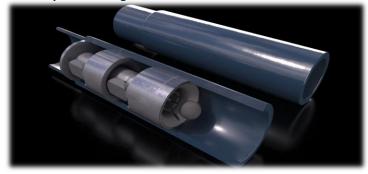
- ✓ Partners closely with customers on customized product design for unique reservoir conditions
- Engineered products are designed and manufactured in-house
- ✓ Protected with product patents (16) and proprietary manufacturing technologies
- Activity-driven demand with products and solutions sold directly to operators





Expands FET's Total Addressable Market

Davis-Lynch™ Casing Hardware







MultiLift Artificial Lift Solutions

- Enhances FET's existing artificial lift product and solutions portfolio
- Revenue synergies from sales pull-through









Get To Know FET



2Q24 Earnings Summary and Guidance

Revenue up 1%, despite 5% decline in global rig count

EBITDA essentially flat at \$26 million, with margins at 13%

Generated \$21 million of free cash flow; raised full year 2024 free cash flow guidance

2024 Guidance:
EBITDA of \$100-\$110
million and free cash
flow of \$50-\$70
million

Continuing to realize the value Variperm adds to FET's financials

Cash on hand of \$32 million and total liquidity of \$135 million at June 30, 2024

revenue between \$200-\$220 million and EBITDA between \$24 - \$28 million



Stable and Experienced Leadership

Name and Title

Prior Experience

Biography



Neal Lux President & Chief Executive Officer, **Board Member**



- President and Chief Executive Officer since February 2022, after serving as the Company's Executive Vice President and Chief Operations Officer since December 2020
- 20+ years of industry experience in the areas of operations, sales, and marketing
- Former CEO of FET joint venture, Global Tubing LLC, and various roles with Tenaris Corporation



D. Lyle Williams Jr. Executive Vice President Chief Financial Officer



- Executive Vice President and Chief Financial Officer since June 2020, after serving in numerous Senior Vice President and Vice President roles within finance and operations since 2007
- 25+ years of industry experience in the areas of operations, finance, and strategy
- Former Director of Operations at Cooper Cameron Corporation



John C. Ivascu Executive Vice President General Counsel





- Executive Vice President, General Counsel, Chief Compliance Officer, and Corporate Secretary since February 2019, after serving as Assistant General Counsel since 2011
- 19+ years of industry experience in the areas corporate governance, mergers and acquisitions, capital markets, and bankruptcy for public and private companies and investment banking firms
- Former attorney at Vinson & Elkins LLP and the U.S. Securities and Exchange Commission



Michael D. Danford Senior Vice President & Chief Human Resources Officer





- COMPAO
- Senior Vice President & Chief Human Resources Officer since June 2020, after leading FET human resources since 2007
- 35+ years of human resources experience
- Former human resources leadership roles at Hydril and Baker Hughes

Board of Directors

Cris Gaut Chairman of the Board

Evelyn Angelle Former EVP & CFO **BJ Services**

Leslie Beyer **Former CEO Energy Workforce and Technology Council**

John Carrig Former COO ConocoPhillips Michael McShane Former CEO **Grant Prideco**

Louis Raspino Former CEO **Pride International**

Paul Rowsey III Chairman **E2M Partners. LLC**



Core Values



No One Gets Hurt

The safety of our employees and customer is our first priority.

Integrity

In everything we do, in every interaction, both internally and externally, we strive to operate with the utmost integrity and mutual respect.

Customer Focused

Our products enhance our customers' performance. We listen to their needs and work with them to solve their challenges.

Good Place to Work

We are committed to creating a workplace that fosters innovation, teamwork and pride. Every team member is integral to our success and is treated equally and fairly.

Permeates all areas of our company





History of successfully integrating and growing through acquisitions



2010





2012

- FOT, Global Flow, Triton, Allied and Subsea combined and became Forum Energy Technologies ("FET")
- FET completed initial public offering
- Acquired Dynacon and Merrimac Manufacturing

MULTILIFT GLOBAL TUBING

2017

Acquired
 Cooper Valves,
 Multilift and
 Global Tubing

2019

Sold JV interest in Ashtead Technology for \$48 million



2024

 Acquired Reach Product Solutions and Hawker Well Works Acquisition of Variperm Energy Services



2009 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023

2011

 FET completed eight acquisitions including Wood Flowline Products, Phoinix Global, Cannon Services, AMC Global Group, P-Quip and Davis-Lynch



2015

Acquired J-Mac Tool



2018

 Acquired Houston Global Heat Transfer



ESPCT

2020

 Sold ABZ and Quadrant Valve brands for \$105 million

2022

- Sale-leaseback of four facilities for \$32 million
- Reduced debt by \$123 million upon debt conversion

Formation

Acquisitive growth

Renew and relaunch



Appendix



GAAP to Non-GAAP Reconciliation

Adjusted EBITDA

	FET									
(\$ in millions)	2	021	2	022	20	023	10	Q24	20	224
EBITDA reconciliation*		_		_		_		_		
Net Income attributable to common stockholders	\$	(83)	\$	4	\$	(19)	\$	(10)	\$	(7)
Interest expense		32		31		18		9		9
Depreciation and amortization		42		37		35		14		14
Income tax expense (benefit)		1		7		11		3		3
Transaction and restructuring expenses & other		10		9		7		8		2
Loss (gain) on extinguishment of debt		5		-		-		-		1
Inventory and other working capital adjustments		5		(3)		(1)		-		-
Loss (gain) on foreign exchange, net		-		(23)		11		1		3
Stock-based compensation expense		8		4		5		1		2
Gain on sale-leaseback transactions				(7)						_
Adjusted EBITDA	\$	20	\$	59	\$	67	\$	26	\$	26



^{*} The Company believes that the presentation of EBITDA is useful to the Company's investors because EBITDA is an appropriate measure for evaluating the Company's operating performance and liquidity that reflects the resources available for strategic opportunities including, among others, investing in the business, strengthening the balance sheet, repurchasing the Company's securities and making strategic acquisitions. In addition, EBITDA is a widely used benchmark in the investment community.



GAAP to Non-GAAP Reconciliation (continued)

Free Cash Flow

(\$ in millions)	FET						
	2021	2022	2023	1Q24	2Q24		
Free cash flow reconciliation*							
Net cash provided by (used in) operations	(\$16)	(\$17)	\$8	\$5	\$23		
Capital expenditures	(2)	(8)	(8)	(3)	(2)		
Proceeds from sale of property and equipment	7	3	1	-	-		
Proceeds from sale-leaseback transactions	-	32	-	-	-		
Free cash flow, before acquisitions	(\$11)	\$10	\$2	\$2	\$21		

^{*} The company believes free cash flow, before acquisitions, is an important measure because it encompasses both profitability and capital management in evaluation results.

Note: Table may not foot due to rounding.